

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,799	--	--	3,533	-237	232	343	7,873	111	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,670	0	358	25	69	--	-326	297	384	1,765
Pentanes Plus	175	0	--	22	-54	--	-32	89	18	68
Liquefied Petroleum Gases	1,494	--	358	3	123	--	-294	209	366	1,697
Ethane/Ethylene	733	--	6	--	186	--	-16	--	--	941
Propane/Propylene	492	--	376	--	-87	--	-149	--	330	600
Normal Butane/Butylene	115	--	-20	3	21	--	-120	108	36	94
Isobutane/Isobutylene	154	--	-4	--	3	--	-9	101	--	61
Other Liquids	--	90	--	368	-1,497	23	108	-1,440	229	86
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	9	148	102	0	254	96	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	53	--	7	--	-6	5	2	47	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	1	148	-8	-5	134	49	0
Fuel Ethanol ⁷	--	21	--	1	152	-3	-3	128	45	0
Renewable Fuels Except Fuel Ethanol	--	16	--	--	-3	-5	-2	6	4	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	345	25	--	85	187	13	86
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	14	-1,671	-79	23	-1,880	121	0
Reformulated	--	--	--	--	-377	180	-16	-207	27	0
Conventional	--	--	--	14	-1,294	-260	40	-1,673	94	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,994	105	-1,878	88	-42	--	2,149	3,202
Finished Motor Gasoline	--	--	2,112	--	-438	82	-2	--	389	1,370
Reformulated	--	--	387	--	--	-198	--	--	--	189
Conventional	--	--	1,724	--	-438	281	-2	--	389	1,181
Finished Aviation Gasoline	--	--	8	--	-2	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	728	2	-464	--	2	--	91	174
Kerosene	--	--	4	--	--	--	2	--	13	-11
Distillate Fuel Oil	--	--	2,518	12	-968	6	-31	--	840	759
15 ppm sulfur and under ⁸	--	--	2,216	--	-800	6	-20	--	708	734
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	108	--	-6	--	4	--	76	22
Greater than 500 ppm sulfur	--	--	194	12	-162	--	-15	--	56	3
Residual Fuel Oil ⁹	--	--	225	32	15	--	3	--	308	-38
Less than 0.31 percent sulfur	--	--	29	2	--	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	13	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	186	17	15	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	308	25	2	--	2	--	14	320
Naphtha for Petro. Feed. Use	--	--	210	24	2	--	5	--	--	217
Other Oils for Petro. Feed. Use	--	--	98	1	--	--	-4	--	--	103
Special Naphthas	--	--	38	8	-1	--	2	--	84	-42
Lubricants	--	--	108	20	-21	--	-6	--	49	63
Waxes	--	--	7	0	--	--	1	--	2	5
Petroleum Coke	--	--	476	4	--	--	-15	--	345	149
Marketable	--	--	359	4	--	--	-15	--	345	32
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	52	--	0	--	0	--	14	37
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	50	--	--	--	-1	--	0	50
Total	6,469	89	7,352	4,030	-3,543	343	83	6,731	2,874	5,052

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.